



# ASX Release

**ASX Code: RLC**

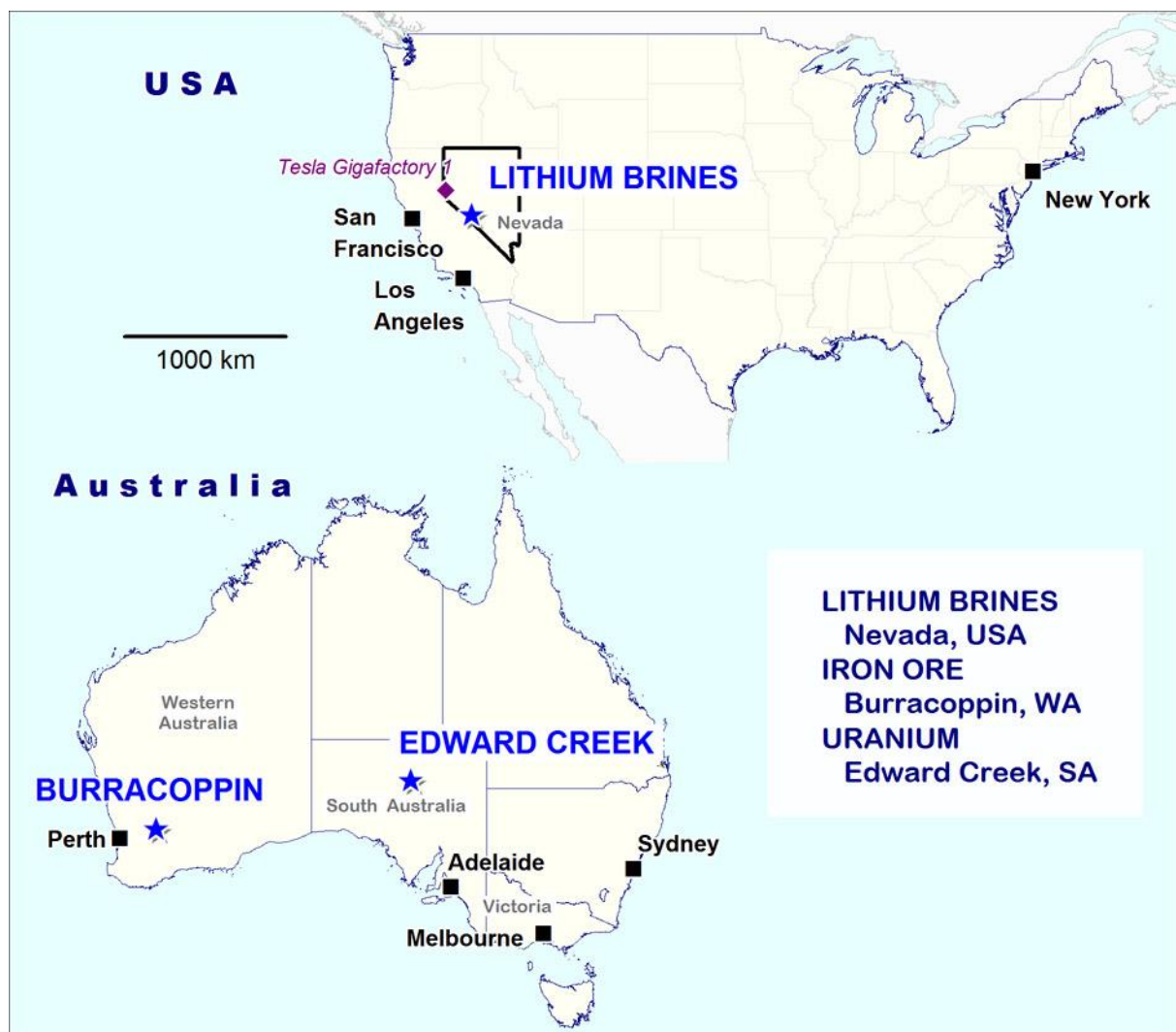
25 January 2019

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## Quarterly Report for the period ended 31 December 2018

### HIGHLIGHTS

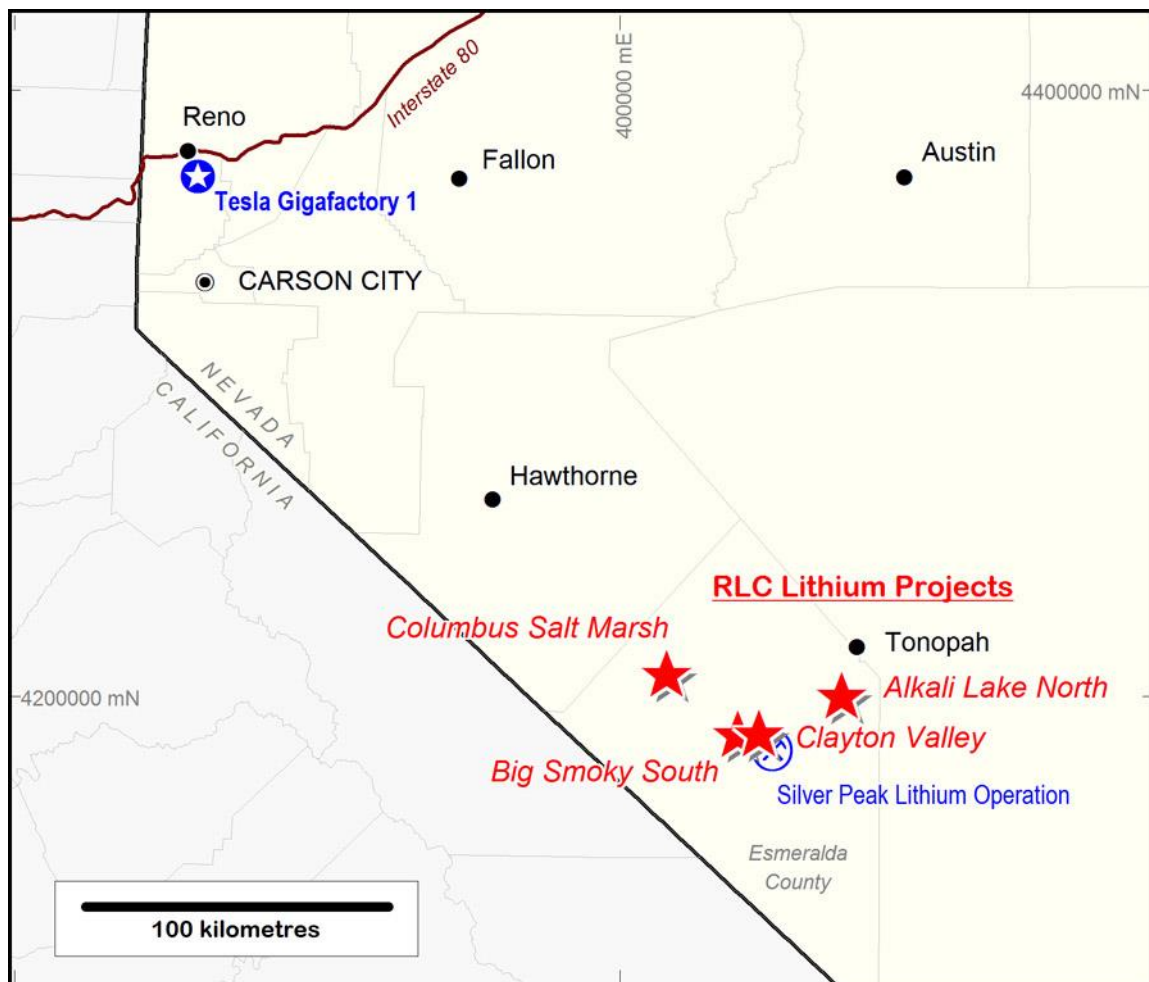
- ❑ Completed the earthworks component of rehabilitation at Columbus Salt Marsh and Big Smoky South projects.
- ❑ Drill test under consideration for shallow brine target at Columbus Salt Marsh.
- ❑ Reviews of additional projects undertaken, but no acquisitions or earn-ins entered into.
- ❑ The potential for funding for testing of brine targets at Alkali Lake North, Clayton Valley and Columbus Salt Marsh projects by joint venture is being assessed.



## CURRENT EXPLORATION ACTIVITIES

<b>Nevada Lithium Brine Projects (Nevada, USA)</b>			<b>Lithium</b>
Alkali Lake North:	128 claims –	2,554 acres (1,033 ha)	
Big Smoky South:	245 claims –	4,677 acres (1,893 ha)	
Clayton Valley:	112 claims –	2,240 acres ( 906 ha)	
Columbus Salt Marsh:	167 claims –	3,291 acres (1,332 ha)	

The Nevada lithium brine projects comprise four projects: Columbus Salt Marsh, Big Smoky South, Clayton Valley and Alkali Lake North. The projects are located in 3 large and separate ground water catchment areas in Nevada, USA. The projects are all within 50 kilometres of the Silver Peak Lithium brine operation owned by Albemarle Corp. which is located 360 kilometres by road (US-95 route) from the Tesla Gigafactory (Lithium-ion batteries) in Reno.



**CLAYTON VALLEY PROJECT**

No field work was conducted on the Clayton Valley project during the quarter.

Drilling is warranted to test a conductive body identified by 3D AMT surveys that potentially comprises a 200 metre thick interval of sediments containing multiple brine filled aquifers (refer ASX release 23/08/2018).

**ALKALI LAKE NORTH PROJECT**

No field work was conducted on the Alkali Lake North project during the quarter.

Drilling is warranted to test a conductive body identified by 3D AMT surveys. Such a conductive body may be comprised of multiple brine aquifers within sediments over a vertical interval from 500 to 600 metres below ground surface (refer ASX release 28/08/2018).

**COLUMBUS SALT MARSH PROJECT**

All tracks and drill pads constructed as part of the drilling conducted during March - April 2018 were decommissioned and rehabilitated by earthworks in preparation for seeding in spring.

Review of data from drill hole CBD-01 (ASX release 26/03/2018) conducted during the period determined that drilling is warranted to sample and test a zone of ash and tuffs intersected between 147 and 167 metres below surface. The brines at this depth were not sampled over the interval at the time of drilling CBD-01 due to adverse ground conditions.

**BIG SMOKY SOUTH PROJECT**

All tracks and drill pads constructed as part of the drilling conducted in during April - May 2018 were decommissioned and rehabilitated by earthworks in preparation for seeding in spring.

**AUSTRALIAN PROJECTS**

<b><u>Burracoppin Iron-ore Project (WA)</u></b>	<b><u>Magnetite</u></b>
<u>RLC 100% Application for E70/4941 (area 5,854 Ha) lodged 9/01/2107</u>	

No field work was conducted during the report period.

<b><u>Edward Creek (SA)</u></b>	<b><u>Uranium</u></b>
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The project was terminated resulting in the tenement expiring on 11 November 2018.

All rehabilitation works were completed.

**COMMENT**

At 31 December 2018 RLC had \$600,256 in bank accounts and deposits.

A number of new lithium brine projects were investigated during the period and projects located in both North and South America continue to be assessed.

Additional funding is required to fund drilling at Clayton Valley, Alkali Lake North and Columbus Salt Marsh projects. The Company is investigating joint venture opportunities particularly for the existing projects located in Nevada.

## FORTHCOMING ACTIVITIES

<b>Project</b>	<b>Activity Planned</b>	<b>Timetable</b>
New Project Development <i>Lithium</i>	Office studies to assess and acquire lithium brine projects.	On going
Alkali Lake North <i>Lithium</i>	Drill to test conductivity targets. <sup>1</sup>	TBD
Clayton Valley <i>Lithium</i>	Drill to test conductivity targets. <sup>1</sup>	TBD
Columbus Salt Marsh <i>Lithium</i>	Drill test ash and tuff interval. <sup>1</sup>	TBD
Big Smoky South <i>Lithium</i>	Geophysical survey (3D-AMT and/or seismic) – pending results from Clayton Valley project drilling.	On hold
Burracoppin <i>Iron-ore (magnetite)</i>	Waiting grant of tenement.	On hold

Note 1: Subject to funding or farm-out

TBD : to be determined.

For further information, please contact:  
Geof Fethers, Managing Director.  
Telephone: (03) 8420 6280  
or visit our Website at [www.reedylagoon.com.au](http://www.reedylagoon.com.au)

*Competent Person's Statement:*

*The information in this report as it relates to exploration results and geology was compiled by Mr Geoff Balfe who is a Member of the Australasian Institute of Mining and Metallurgy and a Certified Professional. Mr Balfe is a consultant to Reedy Lagoon Corporation Limited. Mr Balfe has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Balfe consents to the inclusion in the report of the matters based on the information in the form and context in which it appears.*

*Company Statement:*

*Where Exploration Results have been reported in earlier RLC ASX Releases referenced in this report, those releases are available to view on the NEWS page of [reedylagoon.com.au](http://reedylagoon.com.au). The Company confirms that it is not aware of any new information or data that materially affects the information included in those earlier releases. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.*

## Mining tenements.

### Located in Australia

Tenements at end of quarter		
Project / Location	Tenement number	Company Interest (%)
BURRACOPPIN (WA)	APPLICATION E70/4941	100%

### Located in USA

#### Tenements (all Placer Claims) at end of quarter

Claim Name	Claim Numbers	Corresponding BLM NMC Number	Total Claims	Total Area
<b>Columbus Salt Marsh Project</b>				
<b>CB Claims</b>	CB-1 to CB-12 CB-17 to CB-28 CB-33 to CB-44 CB-47 to CB-60 CB-63 to CB-76 CB-79 to CB-95 CB-101 to CB-186	NMC 1138099  to  NMC 1138179 NMC 1146279 to NMC 1146364	167	1,332 ha
<b>Big Smoky South Project</b>				
<b>MB Claims</b>	MB-53 to MB-68 MB-77 to MB-82 MB-89 to MB-96 MB-101 to MB-228 MB-301 to MB-318 MB-320 MB-322 to MB-340 MB-342 MB-344 to MB-368 MB-370 to MB-382 MB-384 to MB-390 MB-392 to MB-398 MB-353A, MB-356A MB-376A MB-378A MB- 387A MB-389A	NMC 1138180 to  NMC 1138327 NMC 1146188  to  NMC 1146278 NMC 1161852 to NMC 1161857	245	1,893 ha
<b>Alkali Lake North Project</b>				
<b>WH Claims</b>	WH-1 to WH-128	NMC 1138328 to NMC 1138455	128	1,033 ha
<b>Clayton Valley Project</b>				
<b>CV Claims</b>	CV-1 to CV-112	NMC 1176204 to NMC 1176315	112	906 ha

#### Tenements changed during the quarter:

Project / Location	Tenement number	Company Interest (%)
EDWARD CREEK (SA)	EL 5580	Nil

#### Joint ventures changed during period:

Nil

+Rule 5.5

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

REEDY LAGGON CORPORATION LIMITED

**ABN**

40 006 639 514

**Quarter ended ("current quarter")**

31 DECEMBER 2018

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	2	4
1.2 Payments for		
(a) exploration & evaluation	(31)	(424)
(b) development	-	-
(c) production	-	-
(d) staff costs	(59)	(113)
(e) administration and corporate costs	(49)	(152)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	1	2
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	7	23
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(129)</b>	<b>(658)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-

**Appendix 5B**  
**Mining exploration entity and oil and gas exploration entity quarterly report**

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other	-	-
<b>2.6 Net cash from / (used in) investing activities</b>	<b>-</b>	<b>-</b>

<b>3. Cash flows from financing activities</b>		
3.1 Proceeds from issues of shares	-	10
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
<b>3.10 Net cash from / (used in) financing activities</b>	<b>-</b>	<b>10</b>

<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	729	1,248
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(129)	(658)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4 Net cash from / (used in) financing activities (item 3.10 above)	-	10
4.5 Effect of movement in exchange rates on cash held	-	-
<b>4.6 Cash and cash equivalents at end of period</b>	<b>600</b>	<b>729</b>

**Appendix 5B**  
**Mining exploration entity and oil and gas exploration entity quarterly report**

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	121	91
5.2 Call deposits	479	638
5.3 Bank overdrafts		-
5.4 Other (provide details)		-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>600</b>	<b>729</b>

<b>6. Payments to directors of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1 Aggregate amount of payments to these parties included in item 1.2	59
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	
Current quarter director fees and salaries,	

<b>7. Payments to related entities of the entity and their associates</b>	<b>Current quarter \$A'000</b>
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

<b>8. Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		



**Appendix 5B**  
**Mining exploration entity and oil and gas exploration entity quarterly report**

<b>9.</b>	<b>Estimated cash outflows for next quarter</b>	<b>\$A'000</b>
9.1	Exploration and evaluation	100
9.2	Development	-
9.3	Production	-
9.4	Staff costs	66
9.5	Administration and corporate costs	35
9.6	Other (provide details if material)	-
<b>9.7</b>	<b>Total estimated cash outflows</b>	<b>201</b>

<b>10.</b>	<b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	<b>Tenement reference and location</b>	<b>Nature of interest</b>	<b>Interest at beginning of quarter</b>	<b>Interest at end of quarter</b>
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	EL5580 Sth Australia	Registered holder	100%	nil
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: ..... Date: 25 January 2019  
(~~Director~~/Company secretary)

Print name: GEOFFREY FETHERS

### Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed

by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.